

EASTERN ILLINI ELECTRIC COOPERATIVE
PAXTON, ILLINOIS

OPTIONAL INTERRUPTIBLE LARGE POWER SERVICE
RATE SCHEDULE NO. 24

Availability

Available upon application to any member/owner for all uses, including lighting, heating and power, subject to established rules and regulations of the Cooperative. Member/owner agrees to curtail its total kilowatt load at any time on proper advance notice for the period of time specified.

Type of Service

Single or multi-phase service, 201 amperes or larger, 60 cycles at available voltages.

Rate

Facilities Charge:

\$50.00 per month for single-phase service of 50 kVA or less of transformer capacity;

\$75.00 per month for multi-phase service of 75 kVA or less of transformer capacity.

For single-phase services requiring more than 50 kVA of transformer capacity, the monthly facilities charge under this rate shall be increased at the rate of 50 cents for each additional kVA thereof required. For three-phase services requiring more than 75 kVA of transformer capacity, the monthly facilities charge under this rate shall be increased at the rate of \$1.00 for each additional kVA thereof required.

Demand Charge:

\$2.80 per kW of the higher of maximum monthly demand or minimum monthly billing demand.

Summer Energy Charge: ^[1]

9.55 cents per kilowatt-hour

Winter Energy Charge: ^[2]

7.60 cents per kilowatt-hour

^[1] Applies during the monthly billing period ending in June of each year and the following three consecutive monthly billing periods.

^[2] Applies during all other monthly billing periods.

Interruptible/Curtailment Service Rider Charge:

\$8.25 per kW of demand during a notice of interruption. Such charge shall be billed beginning with the next bill for electric service and the 11 succeeding monthly bills.

Minimum Charge

The monthly minimum charge under this rate shall be the sum of the Facilities Charge, the Demand Charge, and the Energy Charge and the Interruptible/Curtailment Service Rider Charge.

Notwithstanding any provisions of this rate schedule with respect to minimum charges, the Cooperative may adjust the monthly minimum charge to assure adequate revenue for amortization of its investment in distribution facilities.

Determination of Maximum Demand

The maximum measured demand shall be the maximum average kilowatt load used by the Consumer for any period of 15 consecutive minutes during the month as indicated or recorded by the maximum demand meter installed by the Cooperative.

Billing Demand

The monthly billing demand shall be the Maximum Monthly Demand.

Notice of Interruption

Member/owner shall be given at least a one-hour notice to curtail all interruptible loads. The Cooperative will make its best efforts to provide the member/owner with a four-hour notice. Curtailments should normally occur between June 1 and September 15.

Duration of Interruption

Curtailments will not exceed 10 hours in any 24-hour period and no more 200 hours in any calendar year.

Power Factor

The Consumer shall agree to maintain a power factor of 85 percent at the time of his monthly maximum demand. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the member/owner at the time of his maximum demand is less than 85 percent, the member/owner shall agree, upon 60 days written notice, to correct such power factor to 85 percent.

If, after proper notice, the power factor at time of maximum demand continues to be less than 85 percent lagging, then the demand for monthly billing purposes shall be the demand as recorded by the demand meter, multiplied by 85 percent and divided by the percent of actual power factor.

Service Provisions

1. Any transformers or regulating equipment, which may be required for lighting and heating consumption, shall be furnished and maintained by the member/owner.
2. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of service transformers and protective equipment, shall be owned and maintained by the member/owner.
3. If service is furnished at primary distribution voltage, and poles, transformers, and other equipment are owned by the member/owner, a discount of 2 percent shall apply to the bill, except that the net bill shall not be less than the monthly minimum charge.
4. The member/owner shall give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered.
5. All metering equipment necessary to support this rate shall be owned and maintained by the Cooperative.
6. Any member/owner requesting service under this rate shall pay, at the time of application, a one-time participation fee, in addition to any metering charges, for establishing service per the rates established in Regulation 21. The fee may be paid over a period of up to eight months based upon the member/owner's application for a Deferred Payment Agreement and the Cooperative's acceptance of such agreement.
7. The Cooperative reserves the right to limit the availability of this rate.

Utility Taxes

Any tax and fees levied on the Cooperative under the Illinois Public Utilities Revenue Act shall be added to the rates and minimum charges specified in this schedule. Any additional taxes that may be imposed by taxing authorities on the member/owner shall also be added to the above rates and minimum charges.

Terms of Payment

The above charges are net, the gross charges being 5 percent higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross charges shall apply.

Effective with bills rendered on and after April 27, 2010.

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