

EASTERN ILLINI ELECTRIC COOPERATIVE
PAXTON, ILLINOIS

GENERAL POWER SERVICE
RATE SCHEDULE NO. 25

Availability

Available to member/owners with demand metering installed which have an expected maximum monthly demand greater than 225 kW per month for all uses, including lighting, heating and power, subject to established rules and regulations of the Cooperative.

Type of Service

Three-phase and incidental single-phase, 60 cycles, at available voltages.

Rate

Facilities Charge:

\$1.00 per kVA of installed transformer capacity

Summer Charges: ^[1]

Summer Demand Charge: \$8.85 per kW of maximum demand

Summer Energy Charge: First 10,000 kWh/month @ 11.7 cents kWh
Over 10,000 kWh/month @ 9.9 cents kWh

Winter Charges: ^[2]

Winter Demand Charge: \$6.50 per kW of maximum demand

Winter Energy Charge: 7.22 cents per kWh

Minimum Charge

The monthly minimum facilities charge under the above rate shall be sum of the Facilities Charge, Energy Charges and the Demand Charges. However, in no event shall the Minimum Charge be less than \$125.00.

Notwithstanding any provisions of this rate schedule with respect to minimum charges, the Cooperative may adjust the monthly minimum charge to assure adequate revenue for amortization of its investment in distribution facilities.

¹ Applies during the monthly billing period ending in June of each year and the following three consecutive monthly billing periods.

² Applies during all other monthly billing periods.

Determination of Maximum Demand

The maximum demand shall be the maximum average kilowatt load used by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by the maximum demand meter installed by the Cooperative.

Billing Demand

The monthly billing demand shall be the Maximum Monthly Demand.

Power Factor

The member/owner shall agree to maintain a power factor of 85 percent at the time of his monthly maximum demand. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the member/owner at the time of his maximum demand is less than 85 percent, the member/owner shall agree, upon 60 days written notice, to correct such power factor to 85 percent.

If, after proper notice, the power factor at time of maximum demand continues to be less than 85 percent lagging, then the demand for monthly billing purposes shall be the demand as recorded by the demand meter, multiplied by 85 percent and divided by the percent of actual power factor.

Service Provisions

1. Any transformers or regulating equipment that may be required for lighting and heating consumption shall be furnished and maintained by the member/owner.
2. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of service transformers and protective equipment, shall be owned and maintained by the member/owner.
3. If service is furnished at primary distribution voltage, poles, transformers, and other equipment are owned by the member/owner, a discount of 2 percent shall apply to the bill, except that the net bill shall not be less than the monthly minimum charge.
4. The member/owner shall give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered.

Utility Taxes

Any tax and fees levied on the Cooperative under the Illinois Public Utilities Revenue Act shall be added to the rates and minimum charges specified in this schedule. Any additional taxes that may be imposed by taxing authorities on the member/owner shall also be added to the above rates and minimum charges.

RATE 25 (Continued)

Terms of Payment

The above charges are net, the gross charges being 5 percent higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross charges shall apply.

Effective with bills rendered on and after April 27, 2010.

Adopted: 09-1-87
Revised: 02-28-88
Revised: 02-1-89
Revised: 02-1-92
Revised: 06-22-93
Revised: 06-24-97
Revised: 12-18-01
Revised: 12-17-02
Revised: 05-27-08
Revised: 04-27-10