

EASTERN ILLINI ELECTRIC COOPERATIVE
PAXTON, ILLINOIS

LARGE SERVICE - SINGLE-PHASE
RATE SCHEDULE 18

Availability

This rate schedule is available upon application to all member/owners with annual electric use of at least 75,000 kilowatt-hours (kWh), who agree to allow the Cooperative to interrupt all electric service for the period of time specified for all uses, including lighting, heating, and power, subject to the established rules and regulations of the Cooperative. Service under this schedule to permanent installations requires no less than 75 kVA of transformer capacity.

Type of Service

Single-phase, 60 cycles, at available voltages.

Rate Components

DISTRIBUTION

Base:

The base charge shall be \$55 per month for service requiring 75 kVA or less of transformer capacity. For services requiring more than 75 kVA of transformer capacity, the base charge shall be increased at a rate of 50 cents for each additional kVA, or fraction thereof, required.

Delivery (For installations with service of less than 400 amperes):

First 1,000 kWh per month @ 1.500 cents per kWh

Over 1,000 kWh per month @ 0.500 cents per kWh

Delivery (For installations with service 400 amperes or greater):

DEMAND

\$3 per kW of Delivery Demand, plus:

WINTER

First 1,000 kWh per month @ 1.500 cents per kWh

Over 1,000 kWh per month @ 0.500 cents per kWh

SUMMER

First 1,000 kWh per month @ 2.500 cents per kWh

Over 1,000 kWh per month @ 1.500 cents per kWh

ELECTRIC SUPPLY

Energy:

All kWh per month @ 3.432 cents per kWh

Transmission:

All kWh per month @ 1.362 cents per kWh

Generation:

First 1,000 kWh per month @ 4.700 cents per kWh

Over 1,000 kWh per month @ 3.700 cents per kWh

Winter/Summer Designation

The “SUMMER” billing cycle applies during the monthly billing period ending in June of each year and the following three consecutive monthly billing periods. All other months are billed under the “WINTER” billing cycle.

Minimum Charge

The monthly minimum charge under this rate schedule shall be the sum of the Base charge plus all other applicable fees and charges.

Notwithstanding any provisions of this rate schedule with respect to minimum charges, the Cooperative may adjust the monthly minimum charge to assure adequate revenue for amortization of its investment in distribution facilities.

Delivery Demand

The member/owner’s monthly Delivery Demand shall be the greater of:

1. The maximum measured average kW load used by the member/owner for any period of 15 consecutive minutes during the billing period as indicated or recorded by the maximum demand meter installed by the Cooperative, or
2. The minimum monthly demand that may be established by an agreement for service.

Annual kWh Use

Annual kWh use shall be computed following the end of each year using the 12 months ending December 31. The requirement of annual kWh use of at least 75,000 kWh will be satisfied if the condition is met in either of the prior two years.

Notice and Period of Interruption

The Cooperative is not required to give notice prior to interrupting electric service under this rate schedule. Potential interruptions will be limited to a period from 2 p.m. to 8 p.m., normally June 1 through September 15 excluding weekends.

Additional Terms

1. Any member/owner requesting service under this rate shall pay a one-time participation fee and sign an agreement prior to the service being established.
2. The Cooperative reserves the right to limit the number of member/owners on this rate to the level required to meet its target of controllable load.
3. Concurrent use of this rate with any of the Cooperative's other interruptible or time of use riders, heating, air conditioning rates or water heating rates at the same account is not allowed.
4. The Cooperative shall have no liability to the member/owner and the member/owner shall assume full responsibility for any loss, damage or claim (including but not limited to product loss) by reason of any interruption, curtailment or restoration of service.
5. The Cooperative reserves the right to limit the availability of this rate to services that can be interrupted by use of a two-way metering module.

Power Cost Adjustment

The Electric Supply component shall be increased or decreased subject to the provisions of the Cooperative's Rider 2: Purchased Power Cost Adjustment.

Rate Adjustment

The Distribution component shall be increased or decreased subject to the provisions of the Cooperative's Rider 3: Formulary Rate Adjustment.

Utility Taxes

Any tax or fees levied on the Cooperative under the Illinois Public Utilities Revenue Act shall be added to the rates and minimum charges specified in this schedule. Any additional taxes that may be imposed by taxing authorities on the member/owner shall also be added to the above rates and minimum charges.

Terms of Payment

The above charges are net, the gross charges being five percent higher. In the event the current monthly bill is not paid by the due date printed on the bill, the five percent discount will not apply.

Effective with bills rendered on and after April 15, 2013.

Adopted: 05-25-93
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