

Application for Operation of Member-Owned Generation

Complete and return this application to the Cooperative's renewable energy group as part of an Interconnection Request.

PART 1 OWNER/APPLICA	NT INFORMATIO	DN	
Member/Owner Name:			
Account Number (if known	own):		
City:	County:	State:	Zip Code:
Phone Number:		Representative:	
Email Address:		Fax Number:	
	ımber and State:		Zip Code:
Phone Number:		Representative:	
Email Address:		Fax Number:	
ELECTRICAL COM Company: License/Registration Nu	NTRACTOR (as ap	plicable)	
			Zip Code:
Phone Number:		Representative:	
Email Address:		Fax Number:	

TYPE OF GENERA	ATOR (as applicable)		
Photovoltaic	Wind	Micro Turbine	
Diesel Engine	Gas Engine	Combustion Turbine	
Other			
APPLICABLE RE	NEWABLE ENERGY PROG	GRAM	
Net Billing Waiv	ved QF Standard QF		
ESTIMATED LOA		AND MODE OF OPERATION INFO	RMATION
	tion is necessary to help properly of intended as a commitment or cont	design the Cooperative Member/Owner interd stract for billing purposes.	connection.
Total Site Load	(kW)		
Residential	Commercial_	Industrial	
Generator Rating	(kW)	Annual Estimated Generation	(kWh)
Provide a description of		ION AND OPERATION ing a detailed description of its planned locat the generator, and the date you plan to comm	

PART 2	guired for additional generators)
(Complete all applicable items. Copy this page as re-	quired for additional generators)
SOLAR or WIND System Data (if applicable)	
	DC wattage
WIND TURBINE Manufacturer/Model/ Quantity:	Wattage
INVERTER: Manufacturer/Model/AC wattage	
MICRO INVERTER: Manufacturer/Model	Quantity
OPTIMIZER: Manufacturer/Model	Ouantity
OPTIMIZER: Manufacturer/ModelAC	
	
Rated Power Factor (%):Rated Voltage Inverter Type (ferroresonant, step, pulse-width modu	
Type commutation: forced line	
Harmonic Distortion: Maximum Single Harmonic (%	0)
Maximum Total Harmonic (%)	
Note: Attach all available calculations, test reports	, and oscillographic prints showing inverteroutput
voltage and current waveforms.	
SYNCHRONOUS GENERATOR DATA (if applicable	
·	
Unit Number:Total number of units	with listed specifications on site:
Manufacturer:	
Type:Date	of Manufacture:
Serial Number (each):	
Phases: Single Three R.P.M.:	Frequency (Hz):
Rated Output (for one unit): Kil Rated Power Factor (%): Rated Voltage Field Volts: Field Amps:	owattKılovolt-Ampere
Rated Power Factor (%): Rated Voltage	(Volts): Rated Amperes:
Field Volts: Field Amps:	Motoring power (KW):
Synchronous Reactance (Xd):	% on KVA base
Transient Reactance (Xd):	% onKVA base
Subtransient Reactance (Xd);	% on KVA base
Negative Sequence Reactance (Xs):	
Zero Sequence Reactance (Xo):	
Neutral Grounding Resistor (if applicable):	
I ₂ ² t or K (heating time constant):Additional information:	
	
INDUCTION GENERATOR DATA (Complete al	l applicable items)
Rotor Resistance (Rr):ohms	Stator Resistance (Rs):ohms
Rotor Reactance (Xr):ohms	Stator Reactance (Xs):ohms
Magnetizing Reactance (Xm):ohms	Short Circuit Reactance (Xd):ohms
Design letter:	Frame Size:
Exciting Current:	Temp Rise (deg C°):
Entrolling Cultiful	
Reactive Power Required:Vars	s (no load), Vars (full load)
Additional information:	/
PRIME MOVER (Complete all applicable items.)	
Unit Number:Type:	
Manufacturer:	
Serial Number: Date	e of manufacture:
Serial Number: Date H.P. Rated: H.P. Max.:	Inertia Constant: lbft. ²
Energy Source (hydro, steam, wind, etc.)	

GENERATOR TRANSFORMER	(Complete all applic	cable items.)			
TRANSFORMER (between generator ar					
	Date of Manufacturer:				
Manufacturer:					
Serial Number:					
High Voltage: KV, Co	nnection: delta	wye, Neutral	solidly gro	unded?	
Low Voltage: KV, Cor	mection: delta	wye, Neutral	solidly g ro	ounded? _	
Transformer Impedance(Z):		% on			KVA base.
Transformer Resistance (R):		% on			KVA base.
Transformer Reactance (X):		% on			KVA base.
Neutral Grounding Resistor (if applicable	;):				
POWER CIRCUIT BREAKER (if	applicable)				
Manufacturer:		Model:			
Rated Voltage (kilovolts):	Rated Ampacity (Amperes)				
Interrupting rating (Amperes):		BII	rating:	• '	
Interrupting medium / insulating med	ium (ex. Vacuum	gas, oil)		/	
Control Voltage (Closing):					
Control Voltage (Tripping):				Charged	Capacitor Close
energy: Spring Motor	Hydraulic	Pneumatic	Other		_
Trip energy: Spring Motor					
Bushing Current Transformers:	(Max	x. ratio) Relav	Accuracy	Class:	
Multi ratio? No Yes					

ADDITIONAL INFORMATION

In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's planned operating mode (e.g., combined heat and power, peak shaving, etc.), and its address or gridcoordinates.

END OF PART 2

SIGNATURE AND ACKNOWLEDGMENT

For myself and/or with authority/permission of the entity named herein, I state the following:

I have read, understand and agree to all provisions, terms and conditions set forth in Eastern Illini Electric Cooperative Regulation No 27 - Interconnection and Parallel Operation of Distributed Generation.

I desire to interconnect electric generating equipment to the low-voltage premises wiring at the applicable premises or facility. I desire to undertake Parallel Operation of such generating equipment with the electric system of the Cooperative as defined in Regulation No 27.

I agree the Cooperative will evaluate and analyze the impact the proposed electric generation equipment may have on (i) the operations of Cooperative electric system and (ii) the quality of electric service provided to the Member/Owner of the Cooperative. The Cooperative has identified the fee associated with this application, which includes the costs of basic design evaluation to be \$500.00.

I understand the basic design evaluation may reveal the requirement for a detailed design evaluation, may require an upgrade to Cooperative infrastructure in order to maintain an adequate quality of electrical service to any and all Cooperative member/owners, or may impact a third-party utility in such a manner that such utility requires further studies and/or upgrades. I understand that to proceed with the interconnection application process and prior to interconnection, I am responsible for such additional fees and/or costs, pursuant to Regulation No 27.

I understand that the \$500 application fee is non-refundable, regardless of the basic design application results, or if I decide to discontinue with the interconnection.

I agree not to undertake Parallel Operation of any generating equipment on the low-voltage premises wiring at my property without the "Authorization to Energize" executed by the Cooperative. I further agree to allow the Cooperative to share pertinent interconnection information with the contracted installer of such renewable energy system.

Applicant/Member-Owner, Print Nar	me
Applicant/Member-Owner Signature	Date
Please email this application, along v	with the following information to: renewables@eiec.coop.
* One-line diagram	EIEC
* Proof of insurance	RENEWABLES TEAM
* Spec sheet for solar panels	330 W OTTAWA
* Spec sheet for inverter(s)	PAXTON, IL 60957
Please call us at 800-824-5102 if y	you have any questions about the application process.
QUEUE DATE: at TIME:	BY: